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CERTIFIED MAIL

June 1, 2015

Mr. Byron Coy, P.E
Director, Eastern Region
Pipeline and Hazardous Materials Safety Administration
820 Bear Tavern Road, Suite 103
West Trenton, NJ 08628

RE: CPF 1-2015-1009 NOPV and Compliance Order

Dear Mr. Coy,

This letter is the formal response by Dominion Transmission, Inc. (DTI) to Notice of Probable Violation (NOPV) CPF 1-2015-1009 and Proposed Compliance Order, dated May 1, 2015 and received by DTI on May 4, 2015.

1. **§192.709 Transmission lines: Record Keeping.**
(c) A record of each patrol, survey, inspection, and test required by subparts L and M of this part must be retained for at least 5 years or until the next patrol, survey, inspection, or test is completed, whichever is longer.

Dominion Transmission Inc. (DTI) failed to produce documentation to show that the pressure relief valves at the Tyler Road Metering & Regulating Station (Station), located in Clearfield, PA were tested to document that the set points were set to relieve at the correct pressure, consistent with the pressure limits of §192.201(a). This test verification is required during each calendar year, at intervals not to exceed 15 months per §192.739(a)(3).

During the inspection, the PHMSA inspector visited the Station located in Clearfield, PA. The PHMSA inspector discussed the facility operation with DTI, and reviewed drawings and records for the Station. DTI described the Station as a receiving point from an EOG production line. EOG Resources (EOG) is a production operator, not subject to DOT/PHMSA oversight. According to DTI, overpressure protection (OPP) for the Station is provided by pressure relief valves in the EOG piping upstream of the Station, and by Shafer Valve Operator System "Slam Shut" Valves "C" and "F" located downstream of the TK-5261 Run #1 and TK-5362 Run #2 measurement skids operated by DTI.

The PHMSA inspector asked to see the OPP test records for the relief valves, and from February 27 through December 24, 2014, PHMSA and DTI corresponded via email as follows:

1. February 27, 2014: PHMSA email to DTI "... As we discussed, DTI relies on EOG to guarantee the MAOP would not be exceeded without benefit of verifying EOG's equipment or maintenance. I believe you could still satisfy my concerns if you can document that the line pressure, considering EOG's compression capability, will not exceed the MAOP at the inlet to your M&R piping..."
2. March 3, 2014: DTI replied to PHMSA email that "EOG has the following over pressure protection for the Tyler Road master meter facility. The facility began operations in November of 2010 and the listed safety devices have been in operation since startup.
 1. Pressure relief valve located at the sales point set at 1000 psi.
 2. Pressure relief valves on process equipment upstream of meter station set at 1440 psi.
3. November 24, 2014: PHMSA email to DTI "With respect to the Tyler Road Meter Station, you provided a drawing, dated February 11, 2014. Please provide the corresponding drawing(s) for the same facility which depicts the Tyler Road Meter Station for the period 1/1/2009 through July 1, 2013. On the drawing(s), please label the devices utilized for overpressure protection (OPP), and, if applicable, provide the test data for the OPP for years 2010 through 2013."
4. December 24, 2014: DTI e-mail response to PHMSA: "Attached are the drawings that demonstrate the Tyler Road M&R facility as it was when you audited the site in June 2013. The C and F valves were originally the slam shut OPP devices. The last drawing is the most current drawing and it shows the D and K valves as the slam shut OPP devices. There is no capacity calculation test data for the slam shut OPP devices."

DTI could not provide records to demonstrate that either the pressure relief valves in the EOG piping or the Shafer valves in the DTI piping had been tested from the start of operations in November 2010 to the date of inspection on June 19, 2013. DTI did not have records for any tests conducted in 2011 and 2012.

DTI Response:

Prior to the 2013 PHMSA Integrated Audit, Dominion Transmission Inc. (DTI) had identified areas in which to improve its production tap installation process to ensure adequate overpressure protection (OPP) is installed, location of OPP installation, and initial inspection recording. DTI has implemented these improvements into its tap installation process to prevent reoccurrence of similar issues.

DTI promptly acted after this issue was identified as a concern by the PHMSA Inspector. DTI contacted EOG Resources (EOG) to determine the type(s) of OPP in use, the set points of the device(s) used to protect DTI operated pipelines, and to obtain the OPP inspection records at Tyler Road M&R. DTI instructed EOG that their production gas interconnect would be shut in until OPP was installed at the demarcation point where DTI assumed operation of the pipeline. The installation of DTI-controlled OPP was completed on March 19, 2014, a full year prior to receipt of the PHMSA NOPV. This installation was completed to ensure DTI is no longer reliant on the producer, EOG, to provide OPP services and to fulfill the inspection requirements of §192.739(a).

The following items are to address the Proposed Compliance Order.

- A. Provide P&I drawing(s) of the station, identifying the overpressure protection devices that DTI employs or has employed to protect DTI-operated piping from April 12, 2014 to March 31, 2015.**

DTI Response:

Please see Appendix A to identify the Shafer-operated auto-close valves D and K, noted as "Over Protection Set @ 1000 PSIG", to protect DTI operated/EOG owned piping and downstream piping at Tyler Road M&R.

- B. Explain how the devices satisfy the requirements of §192.199 and §192.201, giving particular attention to the requirement of §192.201(a)(2)(i).**

DTI Response:

DTI has installed Shafer-operated auto-close valves with a setpoint of 1000 psig (MAOP of the pipeline) at the demarcation point where DTI assumes operation of the facility. DTI has eliminated the requirement of capacity calculations for a relief valve by installing Shafer-operated auto-close valves. Tyler Road M&R is located within a fenced facility to prevent unauthorized operation of the sensing line valves of the Shafer-operated auto-close valves.

- C. Provide copies of records demonstrating compliance with §192.739(a)(1)-(4).**

DTI Response:

Please see Appendix B to demonstrate compliance with the requirements of §192.739(a)(1)-(4).

The issues identified by this NOPV and Proposed Compliance Order were promptly addressed and remediated upon identification by the Inspector. If you have any questions, or should require additional information, please do not hesitate to contact Kirk Wissmar at (304) 627-3369.

Respectfully,



Brian C. Sheppard
Vice President, Pipeline Operations
Dominion Transmission, Inc.

Mr. Byron Coy, P.E.
CPF 1-2015-1009 NOPV
June 1, 2015
Page 4 of 5

Appendix A

Appendix B

Inspection	Due	Complete	Compliance	Alt	Type	Freq	Inspected By	Contractor/Inspector	Follow Up	Resp. Inspector	Last Updated By
Item: TX-5261 101 01 Tyler / EOG M&R CAMERON X Active REGVL Run #1 Overpressure											
Regulator Over-Pressure Protection											
	June 2013	06/21/2013	09/01/2013	<input type="checkbox"/>	REGVL	12 months	Baxter, Mitchell		Inspection OK	Mitchell Baxter	Baxter, Mitchell 06/21/2013
Unscheduled	March 2014	03/14/2014	00/00/0000	<input type="checkbox"/>	REGVL	12 months	Angeletti, Michael		Inspection OK		Bontempo, Richa 03/14/2014
	June 2014	06/11/2014	09/20/2014	<input type="checkbox"/>	REGVL	12 months	Baxter, Mitchell		Inspection OK	Mitchell Baxter	Baxter, Mitchell 06/13/2014
	June 2015	00/00/0000	09/10/2015	<input type="checkbox"/>	REGVL	12 months				Mitchell Baxter	00/00/0000

Item: TX-5362 101 02 Tyler EOG M&R CAMERON 8" Active REGVL Run #2 overpressure pilot											
Regulator Over-Pressure Protection											
Unscheduled	November 2013	11/19/2013	00/00/0000	<input type="checkbox"/>	REGVL	12 months	Baxter, Mitchell		Inspection OK		Baxter, Mitchell 11/19/2013
Unscheduled	March 2014	03/17/2014	00/00/0000	<input type="checkbox"/>	REGVL	12 months	Bly, Michael		Inspection OK		Bontempo, Richa 03/17/2014
	June 2014	06/11/2014	09/01/2014	<input type="checkbox"/>	REGVL	12 months	Baxter, Mitchell		Inspection OK	Mitchell Baxter	Baxter, Mitchell 06/13/2014
	June 2015	00/00/0000	09/10/2015	<input type="checkbox"/>	REGVL	12 months				Mitchell Baxter	00/00/0000

Storage Pool: ALL

DOMT

Regulator Over-Pressure Protection

Area: T&S Western Area

Operating Area/Station: Central Transmission

Due: March 2014

Valve Identification Location Id: TX-5261 Location Name: Tyler / EOG M&R County: Clearfield State: PA Drawing #: Latitude: Longitude: Installation Date: Safety Location/ System Protected:	Valve Description Device #: 101 - Regulators & Relief Valves- 01 Serial #: 111378601-G Manufacturer: CAMERON Model: X Body Size: 4 Orifice Size: Size: NONE / Area: Orifice Area: Cage: NONE Trim: X Source Capacity: Function: Slam Shut Continuous Bleed: No	Controller/Pilot Description Make: SHAFER Model #: 4" 600S Serial #: 981990-1 Type: Press. Range: 100-1300 Operation Parameters Loading: Max Inlet PSI: 1000 Outlet MAOP: 1000 Set Point: 1000 psig Gas Temperature: degF Specific Gravity: MAOP Tolerance: % Reset Tolerance: psi
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Installation Description

Inlet Piping To Device			Relief Outlet Piping		
Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)
Pipe 1					
Pipe 2					
Pipe 3					
Size			Size		
Valve 1					
Valve 2					

Inspect Date: 03/14/2014

Inspected by: Angeletti, Michael

Inspect: Controller NA

Pilot Yes

Gauge Lines Yes

Inspection Type: Inspected visually, operated device, and verified set point.

Inspection Summary: This item and directly related equipment required minor adjustment.

Pressures: Set Point: As Found: 985 psig. As Left: 1000 psig.

Device Inlet: 0 psig Device Outlet: 0 psig

Pressure Monitor/Pressure Override tested at: psig

 If applicable: BDC As Found: As Left:
 ESD Valve As Found: As Left:

These valves associated with this device were operated and left in the indicated position.

Inlet: Open

Outlet: NA

Bypass: NA

Explain in remarks if Answered "No":

 Properly installed and protected from dirt, liquids, or other
 conditions that might prevent proper operation..... Yes
 Location was found secure with no signs of gas leakage.. Yes

 Location was left secure with no remedial work needed..Yes
 Valve was Tagged with Valve Number, Set Point,
 Date Inspected, and Inspector's Initials.....Yes

Repair?..... No

If device was removed from pipeline, was Internal Corrosion Present?No

Was Gas Loss recorded in Gas Loss? NA

 Has any of the information in Valve Description, Installation Description,
 and Operating Parameters Changed?.....No

 How are valves that could affect the proper operation of this
 device protected from unauthorized operation?.....
☒ Chain / Lock
☒ Locked Fence
☐ Locked Building

Last Updated By : Richard Bontempo

Last Updated On: 03/14/2014

Follow-Up

Remarks By

Remarks Date

Compliance Date

Inspection OK

Angeletti, Michael

03/14/2014

00/00/0000

Remarks

Inspection History Detail Listing

5/17/2015

Storage Pool: ALL

DOMT

Regulator Over-Pressure Protection

Area: T&S Western Area

Operating Area/Station: Central Transmission

Due: June 2014

Valve Identification Location Id: TX-5261 Location Name: Tyler / EOG M&R County: Clearfield State: PA Drawing #: Latitude: Longitude: Installation Date: Safety Location/ System Protected:	Valve Description Device #: 101 - Regulators & Relief Valves-01 Serial #: 111378601-G Manufacturer: CAMERON Model: X Body Size: 4 Orifice Size: Size: NONE / Area: Orifice Area: Cage: NONE Trim: X Source Capacity: Function: Slam Shut Continuous Bleed: No	Controller/Pilot Description Make: SHAFER Model #: 4" 600S Serial #: 981990-1 Type: Press. Range: 100-1300 Operation Parameters Loading: Max Inlet PSI: 1000 Outlet MAOP: 1000 Set Point: 1000 psig Gas Temperature: degF Specific Gravity: MAOP Tolerance: % Reset Tolerance: psi
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Installation Description

Inlet Piping To Device			Relief Outlet Piping		
Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)
Pipe 1					
Pipe 2					
Pipe 3					
Size			Size		
Valve 1					
Valve 2					

Inspect Date: 06/11/2014

Inspected by: Baxter, Mitchell

Inspect: Controller NA

Pilot Yes

Gauge Lines Yes

Inspection Type: Inspected major working components and interior body; verified set point.

Inspection Summary: This item and directly related equipment found to be functioning properly.

Pressures:

Set Point: As Found: 1000 psig. As Left: 1000 psig.

Device Inlet: 812 psig

Device Outlet: 812 psig

Pressure Monitor/Pressure Override tested at: psig

If applicable:

BDC

As Found:

As Left:

ESD Valve

As Found:

As Left:

These valves associated with this device were operated and left in the indicated position.

Inlet: Open

Outlet: Open

Bypass: NA

Explain in remarks if Answered "No":

Properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation..... Yes

Location was found secure with no signs of gas leakage.. Yes

Location was left secure with no remedial work needed.. Yes

Valve was Tagged with Valve Number, Set Point,

Date Inspected, and Inspector's Initials..... Yes

Repair?..... No

If device was removed from pipeline, was Internal Corrosion Present?

Was Gas Loss recorded in Gas Loss? NA

Has any of the information in Valve Description, Installation Description, and Operating Parameters Changed?..... No

How are valves that could affect the proper operation of this device protected from unauthorized operation?.....

☒ Chain / Lock

☒ Locked Fence

☐ Locked Building

Last Updated By : Mitchell Baxter

Last Updated On: 06/13/2014

Follow-Up

Remarks By

Remarks Date

Compliance Date

Inspection OK

Baxter, Mitchell

06/11/2014

00/00/0000

Remarks

Operated gate 1180-D @1:05pm with 1,000psi. Good.

Inspection History Detail Listing

5/17/2015

Storage Pool: ALL

DOMT

Regulator Over-Pressure Protection

Area: T&S Western Area

Operating Area/Station: Central Transmission

Due: June 2013

Valve Identification Location Id: TX-5261 Location Name: Tyler / EOG M&R County: Clearfield State: PA Drawing #: Latitude: Longitude: Installation Date: Safety Location/ System Protected:	Valve Description Device #: 101 - Regulators & Relief Valves- 01 Serial #: 111378601-G Manufacturer: CAMERON Model: X Body Size: 4 Orifice Size: Size: NONE / Area: Orifice Area: Cage: NONE Trim: X Source Capacity: Function: Slam Shut Continuous Bleed: No	Controller/Pilot Description Make: SHAFER Model #: 4" 600S Serial #: 981990-1 Type: Press. Range: 100-1300 Operation Parameters Loading: Max Inlet PSI: 1000 Outlet MAOP: 1000 Set Point: 1000 psig Gas Temperature: degF Specific Gravity: MAOP Tolerance: % Reset Tolerance: psi
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Installation Description				Reset Tolerance: p		
Inlet Piping To Device				Relief Outlet Piping		
	Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)
Pipe 1						
Pipe 2						
Pipe 3						
	Size			Size		
Valve 1						
Valve 2						

Inspect Date: 06/21/2013

Inspected by: Baxter, Mitchell

Inspect: Controller NA

Pilot Yes

Gauge Lines Yes

Inspection Type: Inspected visually, operated device, and verified set point.

Inspection Summary: This item and directly related equipment found to be functioning properly.

Pressures: Set Point: As Found: 1000 psig. As Left: 1000 psig.

Device Inlet: 828 psig Device Outlet: 828 psig

Pressure Monitor/Pressure Override tested at: psig

If applicable: BDC As Found: As Left:
 ESD Valve As Found: As Left:

These valves associated with this device were operated and left in the indicated position.

Inlet: Open

Outlet: Open

Bypass: NA

Explain in remarks if Answered "No":

Properly installed and protected from dirt, liquids, or other
 conditions that might prevent proper operation..... Yes
 Location was found secure with no signs of gas leakage.. Yes

Location was left secure with no remedial work needed..Yes

Valve was Tagged with Valve Number, Set Point,

Date Inspected, and Inspector's Initials.....Yes

Repair?..... No

If device was removed from pipeline, was Internal Corrosion Present?

Was Gas Loss recorded in Gas Loss? NA

Has any of the information in Valve Description, Installation Description,
 and Operating Parameters Changed?.....No

How are valves that could affect the proper operation of this
 device protected from unauthorized operation?.....
☒ Chain / Lock
☒ Locked Fence
☐ Locked Building

Last Updated By : Mitchell Baxter

Last Updated On: 06/21/2013

Follow-Up	Remarks By	Remarks Date	Compliance Date
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Inspection OK	Baxter, Mitchell	06/21/2013	00/00/0000
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Remarks Valve operated good, tripped at 1,000psi.

Inspection History Detail Listing

5/17/2015

Storage Pool: ALL

DOMT

Regulator Over-Pressure Protection

Area: T&S Western Area

Operating Area/Station: Central Transmission

Due: March 2014

Valve Identification

Location Id: TX-5362
 Location Name: Tyler EOG M&R
 County: Clearfield
 State: PA
 Drawing #:
 Latitude:
 Longitude:
 Installation Date:
 Safety Location/
 System Protected:

Valve Description

Device #: 101 - Regulators & Relief Valves- 02
 Serial #: 112706293-2
 Manufacturer: CAMERON
 Model: 8"
 Body Size: 8
 Orifice Size: Size: NONE / Area:
 Orifice Area:
 Cage: NONE
 Trim: X
 Source Capacity:
 Function: Slam Shut
 Continuous Bleed: No

Controller/Pilot Description

Make: Shaffer
 Model #: 69627-312-F
 Serial #: 10-10179991-1
 Type: Press.
 Range: 100-1300

Operation Parameters

Loading:
 Max Inlet PSI: 1000
 Outlet MAOP: 1000
 Set Point: 1000 psig
 Gas Temperature: 60 degF
 Specific Gravity:
 MAOP Tolerance: %
 Reset Tolerance: psi

Installation Description

Inlet Piping To Device				Relief Outlet Piping		
	Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)
Pipe 1						
Pipe 2						
Pipe 3						
	Size			Size		
Valve 1						
Valve 2						

Inspect Date: 03/17/2014

Inspected by: Bly, Michael

Inspect: Controller Yes

Pilot Yes

Gauge Lines Yes

Inspection Type: Inspected visually, operated device, and verified set point.

Inspection Summary: This item and directly related equipment found to be functioning properly.

Pressures:

Set Point: As Found: 1000 psig. As Left: 1000 psig.

Device Inlet: 840 psig

Device Outlet: 840 psig

Pressure Monitor/Pressure Override tested at: psig

If applicable:

BDC

As Found:

As Left:

ESD Valve

As Found:

As Left:

These valves associated with this device were operated and left in the indicated position.

Inlet: Open

Outlet: Close

Bypass: NA

Explain in remarks if Answered "No":

Properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation..... Yes
 Location was found secure with no signs of gas leakage.. Yes

Location was left secure with no remedial work needed..Yes
 Valve was Tagged with Valve Number, Set Point,
 Date Inspected, and Inspector's Initials.....Yes

Repair?..... No

If device was removed from pipeline, was Internal Corrosion Present?No

Was Gas Loss recorded in Gas Loss? NA

Has any of the information in Valve Description, Installation Description,
 and Operating Parameters Changed?.....No

How are valves that could affect the proper operation of this device protected from unauthorized operation?.....
☒ Chain / Lock
☒ Locked Fence
☐ Locked Building

Last Updated By : Richard Bontempo

Last Updated On: 03/17/2014

Follow-Up

Remarks By

Remarks Date

Compliance Date

Inspection OK

Bly, Michael

03/17/2014

00/00/0000

Remarks

This valve is new letter designate as "K" actuator was removed from "F" outlet and installed on the Inlet of the M&R

Inspection History Detail Listing

5/17/2015

Storage Pool: ALL

DOMT

Regulator Over-Pressure Protection

Area: T&S Western Area

Operating Area/Station: Central Transmission

Due: November 2013

Valve Identification

Location Id: TX-5362
 Location Name: Tyler EOG M&R
 County: Clearfield
 State: PA
 Drawing #:
 Latitude:
 Longitude:
 Installation Date:
 Safety Location/
 System Protected:

Valve Description

Device #: 101 - Regulators & Relief Valves- 02
 Serial #: 112706293-2
 Manufacturer: CAMERON
 Model: 8"
 Body Size: 8
 Orifice Size: Size: NONE / Area:
 Orifice Area:
 Cage: NONE
 Trim: X
 Source Capacity:
 Function: Slam Shut
 Continuous Bleed: No

Controller/Pilot Description

Make: Shaffer
 Model #: 69627-312-F
 Serial #: 10-10179991-1
 Type: Press.
 Range: 100-1300

Operation Parameters

Loading:
 Max Inlet PSI: 1000
 Outlet MAOP: 1000
 Set Point: 1000 psig
 Gas Temperature: 60 degF
 Specific Gravity:
 MAOP Tolerance: %
 Reset Tolerance: psi

Installation Description

Inlet Piping To Device				Relief Outlet Piping		
	Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)
Pipe 1						
Pipe 2						
Pipe 3						
	Size			Size		
Valve 1						
Valve 2						

Inspect Date: 11/19/2013

Inspected by: Baxter, Mitchell

Inspect: Controller NA

Pilot Yes

Gauge Lines Yes

Inspection Type: Inspected visually, operated device, and verified set point.

Inspection Summary: This item and directly related equipment required minor adjustment.

Pressures:

Set Point: As Found: 995 psig. As Left: 1000 psig.

Device Inlet: 810 psig Device Outlet: 810 psig

Pressure Monitor/Pressure Override tested at: psig

If applicable:

BDC

As Found:

As Left:

ESD Valve

As Found:

As Left:

These valves associated with this device were operated and left in the indicated position.

Inlet: NA

Outlet: NA

Bypass: NA

Explain in remarks if Answered "No":

Properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation..... Yes
 Location was found secure with no signs of gas leakage.. Yes

Location was left secure with no remedial work needed..Yes
 Valve was Tagged with Valve Number, Set Point,
 Date Inspected, and Inspector's Initials.....Yes

Repair?..... No

If device was removed from pipeline, was Internal Corrosion Present?No

Was Gas Loss recorded in Gas Loss? NA

Has any of the information in Valve Description, Installation Description,
 and Operating Parameters Changed?.....No

How are valves that could affect the proper operation of this device protected from unauthorized operation?.....
☒ Chain / Lock
☒ Locked Fence
☐ Locked Building

Last Updated By : Mitchell Baxter

Last Updated On: 11/19/2013

Follow-Up

Remarks By

Remarks Date

Compliance Date

Inspection OK

Baxter, Mitchell

11/19/2013

00/00/0000

Remarks

Install and Test New Over Pressure Pilot on Run #2 shaffer Operator. Test performed with meter-run staging Enabled to ensure over pressure would override everything. Set @ 1000psi on Run #2 the same as Run #1.

Inspection History Detail Listing

5/17/2015

Storage Pool: ALL

DOMT

Regulator Over-Pressure Protection

Area: T&S Western Area

Operating Area/Station: Central Transmission

Due: June 2014

Valve Identification

Location Id: TX-5362
 Location Name: Tyler EOG M&R
 County: Clearfield
 State: PA
 Drawing #:
 Latitude:
 Longitude:
 Installation Date:
 Safety Location/
 System Protected:

Valve Description

Device #: 101 - Regulators & Relief Valves- 02
 Serial #: 112706293-2
 Manufacturer: CAMERON
 Model: 8"
 Body Size: 8
 Orifice Size: Size: NONE / Area:
 Orifice Area:
 Cage: NONE
 Trim: X
 Source Capacity:
 Function: Slam Shut
 Continuous Bleed: No

Controller/Pilot Description

Make: Shaffer
 Model #: 69627-312-F
 Serial #: 10-10179991-1
 Type: Press.
 Range: 100-1300

Operation Parameters

Loading:
 Max Inlet PSI: 1000
 Outlet MAOP: 1000
 Set Point: 1000 psig
 Gas Temperature: 60 degF
 Specific Gravity:
 MAOP Tolerance: %
 Reset Tolerance: psi

Installation Description

Inlet Piping To Device				Relief Outlet Piping		
	Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)
	Size			Size		

Inspect Date: 06/11/2014

Inspected by: Baxter, Mitchell

Inspect: Controller NA

Pilot Yes

Gauge Lines Yes

Inspection Type: Inspected visually, operated device, and verified set point.

Inspection Summary: This item and directly related equipment found to be functioning properly.

Pressures:

Set Point: As Found: 1000 psig. As Left: 1000 psig.

Device Inlet: 811 psig

Device Outlet: 811 psig

Pressure Monitor/Pressure Override tested at: psig

If applicable:

BDC

As Found:

As Left:

ESD Valve

As Found:

As Left:

These valves associated with this device were operated and left in the indicated position.

Inlet: Open

Outlet: Open

Bypass: NA

Explain in remarks if Answered "No":

Properly installed and protected from dirt, liquids, or other
 conditions that might prevent proper operation..... Yes

Location was found secure with no signs of gas leakage.. Yes

Location was left secure with no remedial work needed.. Yes

Valve was Tagged with Valve Number, Set Point,

Date Inspected, and Inspector's Initials..... Yes

Repair?..... No

If device was removed from pipeline, was Internal Corrosion Present?

Was Gas Loss recorded in Gas Loss? NA

Has any of the information in Valve Description, Installation Description,
 and Operating Parameters Changed?..... No

How are valves that could affect the proper operation of this
 device protected from unauthorized operation?.....
☒ Chain / Lock
☒ Locked Fence
☐ Locked Building

Last Updated By : Mitchell Baxter

Last Updated On: 06/13/2014

Follow-Up**Remarks By****Remarks Date****Compliance Date**

Inspection OK

Baxter, Mitchell

06/11/2014

00/00/0000

Remarks

Operated 1180-K with 1,000psi @ 1:28pm. Good.